


Serious mismatches continue between science and policy in forest bioenergy

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Abstract

In recent years, the production of pellets derived from forestry biomass to replace coal for electricity generation has been increasing, with over 10 million tonnes traded internationally—primarily between United States and Europe but with an increasing trend to Asia. Critical to this trade is the classification of woody biomass as ‘renewable energy’ and thus eligible for public subsidies. However, much scientific study on the net effect of this trend suggests that it is having the opposite effect to that expected of renewable energy, by increasing atmospheric levels of carbon dioxide for substantial periods of time. This review, based on recent work by Europe’s Academies of Science, finds that current policies are failing to recognize that removing forest carbon stocks for bioenergy leads to an initial increase in emissions. Moreover, the periods during which atmospheric CO₂ levels are raised before forest regrowth can

reabsorb the excess emissions are incompatible with the urgency of reducing emissions to comply with the objectives enshrined in the Paris Agreement. We consider how current policy might be reformed to reduce negative impacts on climate and argue for a more realistic science-based assessment of the potential of forest bioenergy in substituting for fossil fuels. The length of time atmospheric concentrations of CO₂ increase is highly dependent on the feedstocks and we argue for regulations to explicitly require these to be sources with short payback periods. Furthermore, we describe the current United Nations Framework Convention on Climate Change accounting rules which allow imported biomass to be treated as zero emissions at the point of combustion and urge their revision to remove the risk of these providing incentives to import biomass with negative climate impacts. Reforms such as these would allow the industry to evolve to methods and scales which are more compatible with the basic purpose for which it was designed.

KEYWORDS

carbon accounting, carbon payback period, converting from coal to biomass, forest bioenergy, perverse incentives, policy, renewable energy, zero emissions

1 | INTRODUCTION

In recent years, the production of wood pellets using forest biomass as feedstock has increased, with industry consultants (Hawkins Wright, 2019) estimating that global industrial pellet production will reach 24 million metric tonnes (Mt) in 2019 (equivalent to a feedstock of ~50 million m³ of wood). Most of the 'industrial' pellet production is for electricity generation which the International Renewable Energy Agency (IRENA, 2019) records under the 'solid biofuels and renewable waste' category. Here, global generating capacity has risen from 52,146 MW in 2009 to 95,687 MW in 2018, with the most rapid increases occurring (over the same period) in the EU (from 15,912 to 24,081 MW) and Asia (from 14,140 to 34,845 MW). Among the pellets produced globally, over 10 million tonnes are traded internationally—primarily between United States and United Kingdom and some other European countries but also to South Korea and Japan from sources such as Vietnam (IEABioenergy, 2017). This expanding biomass pellet business depends largely on its treatment in regulations that classify forest biomass as 'renewable', so that many countries have turned to biomass to meet their renewable energy targets—currently around half of the European Union (EU)'s 'renewable' energy comes from solid biomass (Berndes et al., 2016; Eurostat, 2019), with the amount of electricity generated from biomass increasing annually from 60.7 terawatt-hours (TWh) in 2009 to 94.7 TWh in 2017 (Eurostat, 2019).

The classification of forest biomass as 'renewable' is based on the reasoning that, since biomass carbon came from atmospheric CO₂ and regrowth absorbs CO₂ over time, it

can be regarded as 'carbon neutral' with net emissions over the harvesting/regrowth cycle of zero. The 'carbon neutrality' concept is, however, a gross misrepresentation of the atmosphere's CO₂ balance since it ignores the slowness of the photosynthesis process which takes several decades for trees to reach maturity. This has been pointed out repeatedly (e.g. Agostini, Guiintoli, & Boulamanti, 2014; Berndes et al., 2016; Fisher, Jackson, & Biewald, 2012; Holtsmark, 2012, 2013; Mitchell, Harmon, & O'Connell, 2012; Ter-Mikaelian, Colombo, & Chen, 2015; Zanchi, Pena, & Bird, 2012). Nevertheless, its simplicity brought with it political and economic advantages and led to the inclusion of biomass in the European Commission's definition of renewable energy in its 2009 Renewable Energy Directive (RED; EC, 2009), being treated as 'part of the package of measures required to reduce greenhouse gas (GHG) emissions.'

The RED allowed governments to offer renewable energy subsidies to substitute coal in large power stations with biomass (without which the economics would be unfavourable; Walker, Lyddan, Perritt, & Pilla, 2015), creating the market incentive which has led to the rapid expansion in the demand for forest biomass pellets mentioned above. It is thus of considerable concern that scientific analyses indicate that, far from reducing GHG emissions, replacing coal by biomass for electricity generation is likely to initially increase emissions of CO₂ per kWh of electricity as a result of the lower energy density of wood, emissions along the supply chain, and/or less efficient conversion of combustion heat to electricity (see later). The resulting increase in atmospheric concentrations of CO₂ increases radiative forcing and thus contributes to global warming. This initial negative impact is only reversed

later if and when the biomass regrows. Research has shown that the time needed to reabsorb the extra carbon released can be very long, so that current policies risk achieving the reverse of that intended—initially exacerbating rather than mitigating climate change. This issue has been pointed out by many authors (e.g. Booth, 2018; Laganière, Paré, Thiffault, & Bernier, 2017; Schlesinger, 2018; Ter-Mikaelian, Colombo, Lovekin, et al., 2015), and, in the specific context of the EU's policy (KNAW, 2017; Searchinger et al., 2018).

The European Academies Science Advisory Council (EASAC) has brought these issues to the attention of the European Commission in its recent reviews and statements (EASAC, 2017, 2018, 2019) and, during the debate on the revision of the EU's RED in 2018, many scientists (e.g. Beddington et al., 2018) argued against the simplistic assumptions of carbon neutrality and treating biomass as renewable. However, the revised directive (REDII) continues to classify biomass in the same way as solar, wind and other categories of renewable energy. Subsidies continue and other countries (including some of the 29 members of the 'Powering Beyond Coal Alliance') see substituting coal by biomass as a step towards mitigating climate change, thus leading to further expansion. In this commentary, we re-emphasize the reasons why current policy is achieving the opposite of that intended, and why the urgency of its revision has increased following the conclusion of the Paris Agreement.

Concern has also been expressed over the effects of increased forest biomass harvesting on ecosystem biodiversity and losing services such as the ecologic regulation of water and nutrient cycles or soil maintenance (e.g. Immerzeel, Verwuij, Hilst, & Faaij, 2014). However, in this overview, we concentrate on the central question of whether industrial use of forest biomass has a positive or negative impact on climate change mitigation and whether this is adequately recognized in renewable energy policy. Our analysis is specifically focused on forest biomass and does not apply to second-generation short rotation crops, perennial rhizomatous grasses and other feedstocks which have very short payback times (e.g. Heaton, Dohleman, & Long, 2008; Liu et al., 2016).

2 | HISTORICAL PERSPECTIVE

Forestry management has historically included bioenergy production along with construction timber, board manufacture, fibre for paper and other products. Branches, bark and other sawmill residues have produced the energy for driers, heating and in some cases local electricity generation. Within the framework of sustainable forest management, this can be seen as making the best use of available resources, where the fuel is from materials for which there is no higher value use (the 'cascade' principle; EC, 2014). Such a forest managed sustainably to maintain a stable or increasing carbon stock

can be characterized as producing no net release of carbon and thus 'carbon neutral'.

Arguably, it was such a scenario which was influential when the EU first defined the renewable energies which should be included in the targets for the 2009 RED. Prior to this, another important decision had emerged from the United Nations Framework Convention on Climate Change (UNFCCC) where, following the Kyoto Protocol, rules for accounting for forestry emissions had to be developed. These started with the assumption that the carbon in a forest should be regarded as released when harvested (regardless of the subsequent use). Thus, when it came to accounting for emissions if forest biomass was burned, the carbon emitted should (for accounting purposes only) be regarded as zero because the forestry carbon had already been counted in the 'land use, land-use change, and forestry' (LULUCF) category. This means that accounting treats the emissions from forest biomass used in a power station as zero, so that when the power station, and the country in which it resides report emissions, these are not included. If the biomass is harvested and burned within the same country, accounting should reflect overall emission trends in that country. However, a consequence unforeseen at the time was that this rule creates an opportunity for a country to import biomass, use it for energy production and zero rate its emissions on the assumption that they are recorded in the exporting country's LULUCF statistics. The importing country can thus shift responsibility for reporting its own emissions from forest biomass to the exporting country (McKechnie, Colombo, & MacLean, 2014) and obtain a free ride on that proportion of its emissions originating from imported biomass.

Classifying biomass as renewable has had major consequences. Concerns over the intermittent nature of solar and wind have led governments to seek a 'renewable' supplier of baseload capacity which can be provided by existing infrastructure. This has led to the substitution of coal by imported wood pellets at a number of facilities across the EU (particularly the United Kingdom but also the Netherlands and Denmark). Renewable energy subsidies are considerable; a single UK power station (Drax) received £789 million in 2018 (<https://www.drax.com/investors/>—accessed May 10, 2019), while the Netherlands recently confirmed €3.6 billion over 8 years to subsidise biomass added to large energy/coal plants (<https://www.rvo.nl/subsidies-regelingen/stimulerende-duurzame-energieproductie/feiten-en-cijfers/volg-sde>—accessed May 10, 2019). With the large investments already made in conversion and associated pellet mills and infrastructure (including bulk marine transport), substantial economic assets are dependent on this economic model continuing, and thus, stakeholder commitment to the climate neutrality argument is strong and likely to have been a factor in countering the scientific arguments presented to the European Parliament.

3 | CURRENT FOREST BIOENERGY AND CLIMATE CHANGE POLICY DEBATE

The EASAC applies the scientific expertise in Europe's 27 science academies to analysing topical issues where science interacts with European policy (www.easac.eu). One such issue was how best to manage sustainably Europe's forests when they were subject to multiple demands, and EASAC (2017) looked at the science underpinning sustainable forest management and the trade-offs between production, protection of biodiversity and responses to climate change. This and subsequent reports (EASAC, 2018, 2019) examined the issue of substituting fossil fuels by forest biomass, and pointed out that:

1. Woody biomass contains less energy than coal (biomass pellets 9.6–12.2 GJ/m³; coal 18.4–23.8 GJ/m³; IEABioenergy, 2017), so that CO₂ emissions for the same energy output are higher (110 kg CO₂/GJ for solid biomass, 94.6–96 kg CO₂/GJ for coals in IPCC, 2006). Combined with the energy needs to gather from diffuse sources and intermediate treatment (drying and pelleting), replacing fossil fuels in electricity generation results in significant increases in emissions of CO₂ per kWh. The net effect of switching to biomass is thus usually to increase emissions and thus increase atmospheric levels of CO₂. This is the reverse effect to the original objectives of the RED to 'decrease GHG emissions'.
2. Biomass is treated as renewable because it is assumed that the CO₂ emitted will be reabsorbed. However, burning forest biomass transmits the carbon from the forest stock to the atmosphere within minutes, and there is a carbon 'payback period' between this initial release and a return to forest carbon stocks through regrowth. This payback period may be of the order of years when forestry residues provide the feedstock. However, where additional trees are harvested the payback periods depends on the species and conditions of regrowth which range from decades to centuries (e.g. McKechnie, Colombo, Chen, Mabee, & MacLean, 2011; Nabuurs, Arets, & Schelhass, 2017; Sterman, Siegel, & Rooney-Varga, 2018; Ter-Mikaelian, Colombo, Lovekin, et al., 2015). In some scenarios, the carbon present in the original forest stock may never be recovered. This means that the concept of carbon neutrality is both uncertain and highly time and context dependent.
3. When climate mitigation policies were being developed, the delay in achieving net reductions in emissions was left out of the regulations. However, the Paris Agreement now commits 'to pursue efforts to limit the temperature increase even further to 1.5°C' (<https://unfccc.int/process-and-meetings/the-paris-agreement/> the-paris-agreement—accessed May 10, 2019). Given that the Intergovernmental Panel on Climate Change (IPCC, 2018) projects that average surface temperatures are likely to exceed 1.5°C between 2030 and 2052 on current trends, payback periods of decades increase the risk of overshooting Paris Agreement targets.
4. Assessing the net effects of switching from coal to forest biomass requires an integrated approach whereby carbon flows along the complete life cycle (including combustion emissions) in the bioenergy scenario are compared with carbon flows in the absence of increased harvesting for bioenergy (a reference or counterfactual scenario). Such analyses should include the reduction in the carbon stock of the forests harvested. Many such studies (e.g. Ricardo, 2016; Stephenson & Mackay, 2014; Sterman et al., 2018; Ter-Mikaelian, Colombo, Lovekin, et al., 2015) have shown that only residues from traditional forestry management (i.e. leftovers after use for timber, board, paper etc.) or naturally fast-decaying wood as a result of forest dieback from diseases or fire have payback periods of the order of years. In contrast, increasing forest stock harvesting of stemwood (whether thinnings or clear-cut) increases atmospheric CO₂ levels for decades to centuries depending on the counterfactual scenarios. The UK Department of Energy and Climate Change (DECC, 2014) developed the Biomass Emissions and Counterfactual (BEAC) model to estimate different feedstock payback times. Buchholz and Gunn (2015) applied the BEAC model to a scenario in which 80% of feedstock came from additional biomass harvests in US hardwoods and found emissions of 2,677 kg CO₂-eq/MWh-over double that of coal. Even scenarios with 65% residues and only 35% of additional harvests exceeded emissions from a coal reference scenario.
5. Even the shortest payback periods compare unfavourably with that of solar and wind which offer net CO₂ emission savings within months to a few years (Marimuthu & Kirubakaran, 2013). Biomass is thus relatively ineffective in reducing CO₂ emissions; yet it is treated equally in regulations and in some EU countries, comprises the largest proportion of renewable energy subsidies.
6. Sustainability criteria in the RED regulations include conditions that biomass should achieve a specified percentage of GHG emission savings relative to fossil fuel. This can be easily misinterpreted to mean that switching from coal to wood is immediately climate beneficial. This is found on industry publicity—for instance, Enviva's home page states 'We export our pellets primarily to power plants in the United Kingdom and Europe that previously were fuelled by coal, enabling them to reduce their lifetime carbon footprint by about 80%' (<http://www.envivabiomass.com/about/>; accessed April 24, 2019). It is seldom pointed out that this merely limits the emissions along the supply chain (from felling, transport, drying and pelleting,

shipping) to less than the emissions from burning coal, and ignores the carbon emissions when the wood is burned.

7. The UNFCCC accounting rules already mentioned allowing an importing country to count emissions from biomass as zero, are based on the assumption that reductions in forest biomass are accounted in the exporting country's LULUCF statistics. Since implementation and verification of the latter vary considerably between countries, the trade-off between reductions in carbon stock and emissions into the atmosphere at the point of combustion lacks transparency. Emissions reporting can thus be highly misleading since the importing country will record biomass emissions as zero and as reducing its national emissions inventory, even though the net effect of switching from coal to biomass pellets may be to increase atmospheric CO₂ levels for decades.

The above considerations led to EASAC recommending that forest biomass should not be regarded as a source of renewable energy under the EU's RED unless the replacement of fossil fuels by biomass leads to net reductions in atmospheric concentrations of CO₂ within a decade or so.

Counterarguments to the above include that the removal of carbon stock from one area of forest should be considered on the landscape scale where (at least in some regions) carbon stock may be increasing. The errors in this approach have already been analysed by Ter-Mikaelian, Colombo, and Chen (2015) and from a policy perspective, the key question is, what are the climate implications for policy options including bioenergy, and those without? As pointed out above (EASAC, 2017; Ricardo, 2016; Stephenson & Mackay, 2014), in the case of the import of pellets from the United States to the United Kingdom, scenarios are dominated by those exacerbating climate change. Moreover, even though some forest carbon stocks have been increasing in Europe and parts of the United States, the Global Forest Resources Assessment (FRA, 2015) estimated that forest carbon stocks globally decreased by 0.22 gigatonnes annually from 2011 to 2015.

4 | A WAY FORWARD

In the above, we have described how applying the simplistic concept of carbon neutrality has led to an expensive policy which is increasing atmospheric levels of CO₂ and worsening rather than mitigating climate change for indeterminate periods of time. The IPCC accounting rules aggregating all forestry-related emissions to the LULUCF category have created a reward for countries importing biomass since, even though overall emissions are likely to have increased as a result of switching from coal to imported biomass, the country can count them as zero and report a reduction. Considerable

economic assets are now locked into the converted coal-fired power stations, the transport infrastructure and the forest biomass supply chain which could be stranded if the simplistic assumption of carbon neutrality was corrected. Moreover, energy security, ability to meet renewable energy targets and socio-economic benefits in some areas are key aspects which weigh, as much if not more, in the mind of policymakers than the nuances of the real impacts on climate change. How in this situation might the current policy be reformed to reduce perverse impacts on climate?

The starting point must be for policymakers to have a more realistic science-based assessment of the potential of bioenergy. The improved efficiency in photovoltaics has underlined the inherently low efficiency of exploiting photosynthesis for energy, since the amount of electricity that can be produced from a hectare of land using photovoltaics is at least 50–100 times that from biomass (Fthenakis & Kim, 2009; Geyer, Stoms, & Kallaios, 2013). Indeed, some EU member states have already recognized that biomass electricity has a much higher carbon footprint as a 'renewable' energy than solar and wind, and have set much more stringent standards for future renewable energy subsidies (e.g. OFGEM, 2018). This, however, only affects the conditions on future projects, not the facilities already established and operating. Nor do such trends in Europe appear to be reducing efforts by pellet manufacturers to expand their markets outside Europe; for example, recent market surveys forecast rapid growth in pellet demand in South Korea and Japan founded on the ability under UNFCCC accounting rules to rate the related emissions as zero (<https://insights.risiinfo.com/bioenergy-pellet-global-outlook/index.html>—accessed July 10, 2019).

The essential reform required for existing and new operators is to limit feedstocks to those that have payback periods compatible with the Paris Agreement targets. As already pointed out, these may include the residues of traditional forest management, or forests subject to dieback or high fire risk. This is a challenge for regulators since the EU's own analyses (Agostini et al., 2014; Strange Olesen, Bager, Kittler, Price, & Aguilar, 2015) found that the amounts of residues available are insufficient (or already used in the forestry supply chain) to support the increased demand from large pellet plants, and that stemwood from trees was the dominant source of biomass for US pellet plants. These conclusions on the limited amounts of residues available are consistent with monitoring by environmental groups which have tracked areas of clear-cut forests to pellet mills (e.g. <https://www.nrdc.org/sites/default/files/european-imports-wood-pellets-greenenergy-devastating-us-forests.pdf>; <https://www.nrdc.org/sites/default/files/global-markets-biomass-energy-06172019.pdf>—accessed July 10, 2019). Indeed, the industry's own feedstock reporting acknowledges the limited contribution of residues (for instance, Enviva's track and trace system reports its sources as 17% residues, with softwoods and hardwoods

providing 83%; <http://www.envivabiomass.com/%20sustainability/track-and-trace/>—accessed July 10, 2019).

As noted by the UK Committee on Climate Change (CCC, 2018), avoiding biomass uses which are worse for the climate than fossil fuels requires new international governance systems to be established which regulate out high-risk feedstocks and ensure best practice (e.g. use of organic wastes and genuine agricultural or forestry residues, and certain perennial crops grown on marginal land). Applying stricter governance to limit feedstocks to those with short payback periods may thus have substantial implications for the industry and limit its scale, presenting governments and regulators with a major challenge. Nevertheless, the alternative is to see further expansion in a practice which is not only economically expensive but fails to achieve the core objective of renewable energy policy to reduce GHG emissions.

A key component of new governance systems would be to require operators to publish their assessments of the net effects on atmospheric levels of CO₂ over the full life cycle of their supply chain, including how their feedstock supplies are affecting present and future carbon stocks. Several methodologies for such calculations are available (the UK BEAC model and others recently assessed by Brandao, Kirschbaum, Cowie, & Hjulter, 2019). Some debate continues over the sensitivity of such assessments to the choice of reference (counterfactual) scenarios (e.g. Daigneault, Sohngen, & Sedjo, 2012; Koponen, Soimakallio, Kline, Cowie, & Brandao, 2018) and the role of external factors which might compensate for losses of forest carbon stock—for example, if a bioenergy demand leads to improved forest management and productivity reducing the payback period, or if a ‘no bioenergy’ scenario led to natural carbon loss through pests, fire or other disturbance. Where such mitigating arguments are used to justify increased harvesting of stemwood, policymakers concerned with ensuring the appropriate use of public subsidies for renewable energy have the means to place the burden of proof on the operator and to also ensure that management systems are in place to deliver any mitigating effects.

Finally, reporting requirements under the UNFCCC are urgently needed which reflect real emissions and their impact on climate, and to remove the current perverse incentives to import biomass arising from the ability to treat them as zero emissions at the point of combustion. In the meantime, the EU should reform its own reporting requirements under its Emission Trading Scheme to ensure that emissions from biomass are fully transparent and reflect real climate impacts. Possible alternative reporting criteria have been suggested (Booth, 2018), which would take into account the payback periods of a facility's feedstocks in determining the proportion of emissions which should be reported, with ‘zero emission’ limited to facilities which achieve a net reduction in

atmospheric CO₂ concentrations in Paris Agreement-relevant timescales.

Reforms such as these would allow the industry to evolve to methods and scales which are more compatible with the basic purpose for which it was designed and supported—to achieve net reductions in GHG emissions. A climate-friendly biomass energy supply chain could still provide an additional income source to forest owners, by providing demand for the low-value intermediate removals from thinning and for other residues, providing incentives to landowners to keep their land as forests, and to keep them healthy and productive. Forestry and its products will continue to have a critical role to play in mitigating climate change, but from a climate change perspective, the optimum use of forests remains to maximize use in construction (lumber and panels), furnishings and other products which capture carbon for long periods (Chen, Ter-Mikaelian, Yang, & Colombo, 2018).

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